NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS

for the six months ended 30 September 2023

1. General information

JLEN Environmental Assets Group Limited (the "Company" or "JLEN") is a closed-ended investment company domiciled and incorporated in Guernsey, Channel Islands, under Section 20 of the Companies (Guernsey) Law, 2008. The shares are publicly traded on the London Stock Exchange under a premium listing. The condensed unaudited financial statements of the Company are for the six-month period ended 30 September 2023 and have been prepared on the basis of the accounting policies set out below. The financial statements comprise only the results of the Company as its investment in JLEN Environmental Assets Group (UK) Limited ("UK HoldCo") is measured at fair value as detailed in the significant accounting policies below. The Company and its subsidiaries invest in environmental infrastructure projects that utilise natural or waste resources or support more environmentally friendly approaches to economic activity.

2. Significant accounting policies

(a) Basis of preparation

The condensed set of unaudited financial statements were approved and authorised for issue by the Board of Directors on 24 November 2023. The condensed set of unaudited financial statements included in this Half-year Report have been prepared in accordance with United Kingdom adopted International Accounting Standard 34 "Interim Financial Reporting".

As a result of adopting the amendments to IFRS 10, IFRS 12 and IAS 28 first adopted in the Company's Annual Report to 31 March 2015, the Company is required to hold its subsidiaries that provide investment services at fair value, in accordance with IFRS 9 Financial Instruments.

The Company accounts for its investment in its wholly owned direct subsidiary UK HoldCo at fair value. The Company, together with its wholly owned direct subsidiary UK HoldCo and the intermediate holding subsidiary HWT Limited, comprise the Group (the "Group") investing in environmental infrastructure assets.

The net assets of the intermediate holding companies (comprising UK HoldCo and HWT Limited), which at 30 September 2023 principally comprise working capital balances, the RCF loan and investments in projects, are required to be included at fair value in the carrying value of investments.

Consequently, the Company does not consolidate its subsidiaries or apply IFRS 3 Business Combinations when it obtains control of another entity as it is considered to be an investment entity under IFRS. Instead, the Company measures its investment in its subsidiary at fair value through profit or loss.

The condensed unaudited financial statements incorporate the financial statements of the Company only.

The accounting policies and significant judgements are consistent with those used in the latest audited financial statements to 31 March 2023 and should be read in conjunction with the Company's annual audited financial statements for the year ended 31 March 2023.

The following standards became effective during the period and did not have a material impact on the Company's reported results:

- IFRS 17 Insurance Contracts (applicable for annual periods beginning on or after 1 January 2023);
- Definition of Accounting Estimates – Amendments to IAS 8 (applicable for annual periods beginning on or after 1 January 2023);
- Disclosure of Accounting Policies – Amendments to IAS 1 and IFRS Practice Statement 2 (applicable for annual periods beginning on or after 1 January 2023);
- Deferred Tax Related to Assets and Liabilities Arising from a Single Transaction – Amendments to IAS 12 Income Taxes (applicable for annual periods beginning on or after 1 January 2023); and
- Initial Application of IFRS 17 and IFRS 9 – Comparative Information (Amendments to IFRS 17) (applicable for annual periods beginning on or after 1 January 2023).

Key sources of estimation uncertainty

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

The fair value of environmental infrastructure investments is calculated by discounting at an appropriate discount rate future cash flows expected to be received by the Company's intermediate holdings, from investments in both equity (dividends and equity redemptions), shareholder and inter-company loans (interest and repayments).

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

2. Significant accounting policies continued

Estimates such as the cash flows are believed to be reasonable under the circumstances, the results of which form the basis of making judgements about the fair value of assets not readily available from other sources. Actual results may differ from these estimates.

The project cash flows used in the portfolio valuation at 30 September 2023 reflect contractual fixed price arrangements under PPAs, where they exist, and short-term market forward prices for the next two years where they do not. After the initial two-year period, the project cash flows assume future electricity and gas prices in line with a blended curve informed by the central forecasts from three established market consultants, adjusted by the Investment Manager for project-specific arrangements and price cannibalisation.

For the Italian investment, project cash flows assume future electricity prices informed by a leading independent market consultant's long-term projections.

The power price assumptions, including the discount to the near-term power price assumptions, are a key source of estimation and uncertainty. Information on the sensitivity of the portfolio to movement in power price is disclosed in note 15.

The discount rates used in the valuation exercise represent the Investment Manager's and the Board's assessment of the rate of return in the market for assets with similar characteristics and risk profile. The discount rate is deemed to be one of the most significant unobservable inputs and any change could have a material impact on the fair value of investments. Underlying assumptions and discount rates are disclosed in note 8 and sensitivity analysis is disclosed in note 15.

Due to the current economic environment, the rate of inflation is also considered a key source of estimation uncertainty. Information on the sensitivity of the portfolio valuation to movements in the inflation rate is disclosed in note 15.

(b) Going concern

The Directors, in their consideration of going concern, have reviewed comprehensive cash flow forecasts prepared by the Company's Investment Manager, Foresight Group, which are based on prudent market data, a reasonable worst case and a stress test scenario and believe, based on those forecasts and an assessment of the Company's subsidiary's banking facilities, that it is appropriate to prepare the financial statements of the Company on the going concern basis.

In arriving at their conclusion, the Directors assessed the potential risks of the continued energy market disruption, volatility of energy prices and the potential triggering of a discontinuation vote. In addition to these risks, the Directors have also considered the sustainability-related risks covering environmental, social and governance factors, including climate change (in line with the recommendations of the Task Force on Climate-related Financial Disclosures ("TCFD"), outlined in the financial disclosures in the Annual Report 2023). The Investment Manager has reviewed the portfolio's exposure to these risks in the period under review and has concluded that it is currently not material to the Company, although it continues to monitor the market attentively.

The Board considers the going concern assessment period of 15 months to 31 December 2024 to be appropriate. A longer period than the typical requirement of 12 months has been adopted to factor in the full payment of the September 2024 dividend.

The Company has sufficient headroom in its revolving credit facility to finance its hard commitments relating to construction assets held within the portfolio.

The Directors also considered that the Company has adequate financial resources, and were mindful that the Group had unrestricted cash of £15.9 million (including £0.4 million in the Company) as at 30 September 2023 and a revolving credit and accordion facility (available for investment in new or existing projects and working capital) of £200 million. As at 30 September 2023, the Company's wholly owned subsidiary UK HoldCo had borrowed £125.0 million under the facility, leaving £75.0 million undrawn, of which £2.4 million (€2.8 million) was allocated to letters of credit due to expire during FY 2024. All key financial covenants under this facility are forecast to continue to be complied with for the duration of the going concern assessment period.

The Manager and Directors have assessed the headroom available to meet the revolving credit covenants. The covenants have been tested on downside risk scenarios, with the assumption of 10% lower power price projections compared to the base case, reduced generation levels assuming a P90, a proportion of the portfolio not yielding and a combination of these scenarios. In all scenarios run, including the combined downside case, the Company remained compliant with its key covenants.

The Directors are satisfied that the Company has sufficient resources to continue to operate for the foreseeable future, a period of not less than 12 months from the date of this report. Accordingly, they continue to adopt the going concern basis in preparation of these financial statements.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

2. Significant accounting policies continued

(c) Segmental reporting

The Board is of the opinion that the Company is engaged in a single segment of business, being investment in environmental infrastructure to generate investment returns while preserving capital. The financial information used by the Board to allocate resources and manage the Company presents the business as a single segment comprising a homogeneous portfolio.

(d) Statement of compliance

Pursuant to the Protection of Investors (Bailiwick of Guernsey) Law, 2020 the Company is a registered closed-ended investment scheme. As a registered scheme, the Company is subject to certain ongoing obligations to the Guernsey Financial Services Commission, and is governed by the Companies (Guernsey) Law, 2008 as amended.

3. Seasonality

Neither operating income nor profit are impacted significantly by seasonality. While meteorological conditions resulting in fluctuation in the levels of wind and sunlight can affect revenues of the Company's environmental infrastructure projects, due to the diversified mix of projects, these fluctuations do not materially affect the Company's operating income or profit.

4. Operating expenses

	Six months ended 30 Sep 2023 (unaudited) £'000s	Six months ended 30 Sep 2022 (unaudited) £'000s
Investment management fees	**4,227**	4,237
Directors' fees and expenses	**172**	160
Administration fee	**56**	55
Other expenses	**563**	718
	5,018	5,170

5. Tax

Income tax expense

The Company has obtained exempt status from income tax in Guernsey under the Income Tax (Exempt Bodies) (Guernsey) Ordinance, 1989. JLEN is charged an annual exemption fee of £1,200.

The income from its investments is therefore not subject to any further tax in Guernsey, although the investments provide for and pay taxation at the appropriate rates in the jurisdictions in which they operate. The underlying tax within the subsidiaries and environmental infrastructure assets, which are held as investments at fair value through profit or loss, is included in the estimate of the fair value of these investments.

6. Dividends

	Six months ended 30 Sep 2023 (unaudited) £'000s	Six months ended 30 Sep 2022 (unaudited) £'000s
Amounts recognised as distributions to equity holders during the period (pence per share):		
Final dividend for the year ended 31 March 2023 of 1.79 (31 March 2022: 1.70)	**11,842**	11,246
Interim dividend for the quarter ended 30 June 2023 of 1.89 (30 June 2022: 1.78)	**12,503**	11,775
	24,345	23,021

A dividend for the quarter to 30 September 2023 of 1.89 pence per share was approved by the Board on 24 November 2023 and is payable on 29 December 2023. The dividend has not been included as a liability at 30 September 2023.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

7. Earnings per share

Earnings per share is calculated by dividing the profit attributable to equity shareholders of the Company by the weighted average number of ordinary shares in issue during the period:

	Six months ended 30 Sep 2023 (unaudited) £'000s	Six months ended 30 Sep 2022 (unaudited) £'000s
Earnings		
Earnings for the purposes of basic and diluted earnings per share, being net profit attributable to owners of the Company	**1,866**	89,748
Number of shares		
Weighted average number of ordinary shares for the purposes of basic and diluted earnings per share	**661,531,229**	661,531,229

The denominator for the purposes of calculating both basic and diluted earnings per share is the same, as the Company has not issued any share options or other instruments that would cause dilution.

	Six months ended 30 Sep 2023 (unaudited) £'000s	Six months ended 30 Sep 2022 (unaudited) £'000s
Basic and diluted earnings per share (pence)	**0.3**	13.6

8. Investments at fair value through profit or loss

As set out in note 1, the Company accounts for its interest in its 100% owned subsidiary UK HoldCo as an investment at fair value through profit or loss. UK HoldCo in turn owns investments in intermediate holding companies and environmental infrastructure projects.

The table below shows the movement in the Company's investment in UK HoldCo as recorded on the Company's statement of financial position:

	30 Sep 2023 (unaudited) £'000s	31 Mar 2023 (audited) £'000s
Fair value of environmental infrastructure investments	**898,941**	898,539
Fair value of intermediate holding companies	**(104,801)**	(81,739)
Total fair value of investments	**794,140**	816,800

Reconciliation of movement in fair value of portfolio of assets

The table on the following page shows the movement in the fair value of the Company's portfolio of environmental infrastructure assets. These assets are held through other intermediate holding companies. The table on the following page also presents a reconciliation of the fair value of the asset portfolio to the Company's condensed unaudited statement of financial position as at 30 September 2023, by incorporating the fair value of these intermediate holding companies.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

8. Investments at fair value through profit or loss continued

	Six months to 30 Sep 2023 (unaudited)			Year to 31 Mar 2023 (audited)		
	Portfolio value £'000s	Cash, working capital and debt in intermediate holding companies £'000s	Total £'000s	Portfolio value £'000s	Cash, working capital and debt in intermediate holding companies £'000s	Total £'000s
Opening balance	**898,539**	**(81,739)**	**816,800**	795,408	(32,553)	762,855
Acquisitions						
Portfolio of assets acquired/further investment	**29,954**	**—**	**29,954**	72,050	—	72,050
Disposal of assets	**—**	**—**	**—**	—	—	—
	29,954	**—**	**29,954**	72,050	—	72,050
Growth in portfolio[1]	**16,680**	**—**	**16,680**	114,690	—	114,690
Cash yields from portfolio to intermediate holding companies	**(46,232)**	**46,232**	**—**	(83,609)	83,609	—
Yields from intermediate holding companies						
Interest on loan notes[1]	**—**	**(15,701)**	**(15,701)**	—	(31,401)	(31,401)
Dividends from UK HoldCo to the Company[1]	**—**	**(13,800)**	**(13,800)**	—	(23,100)	(23,100)
	—	**(29,501)**	**(29,501)**	—	(54,501)	(54,501)
Other movements						
Investment in working capital in UK HoldCo	**—**	**(8,512)**	**(8,512)**	—	(22,145)	(22,145)
Administrative expenses borne by intermediate holding companies[1,2]	**—**	**(9,796)**	**(9,796)**	—	(6,245)	(6,245)
Drawdown of UK HoldCo revolving credit facility borrowings	**—**	**(21,485)**	**(21,485)**	—	(49,904)	(49,904)
Fair value of the Company's investment in UK HoldCo	**898,941**	**(104,801)**	**794,140**	898,539	(81,739)	816,800

(1) The net loss on investments at fair value through profit or loss for the period ended 30 September 2023 is £22,617,000 (year ended 31 March 2023: gain of £53,944,000, six-month period ended 30 September 2022: gain of £68,974,000). This, together with interest received on loan notes of £15,701,000 (year ended 31 March 2023: £31,401,000, six-month period ended 30 September 2022: £15,744,000) and dividend income of £13,800,000 (year ended 31 March 2023: £23,100,000, six-month period ended 30 September 2022: £10,200,000) comprises operating income in the condensed income statement.

(2) Administrative expenses borne by intermediate holding companies includes the payment of the Electricity Generator Levy.

The balances in the table above represent the total net movement in the fair value of the Company's investment. The "cash, working capital and debt in intermediate holding companies" balances reflect investment in, distributions from or movements in working capital and are not value generating.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

8. Investments at fair value through profit or loss continued

Fair value of portfolio of assets

The Investment Manager has carried out fair market valuations of the investments as at 30 September 2023. The Directors have satisfied themselves as to the methodology used and the discount rates applied for the valuation. Investments are all investments in environmental infrastructure projects and are valued using a discounted cash flow methodology, being the most relevant and most commonly used method in the market to value similar assets to the Company's. The Company's holding of its investment in UK HoldCo represents its interest in both the equity and debt instruments. The equity and debt instruments are valued as a whole using a blended discount rate and the value attributed to the equity instruments represents the fair value of future dividends and equity redemptions in addition to any value enhancements arising from the timing of loan principal and interest receipts from the debt instruments, while the value attributed to the debt instruments represents the principal outstanding and interest due on the loan at the valuation date.

The valuation techniques and methodology have been applied consistently with the valuation performed in the Company's latest annual audited financial statements.

Discount rates applied to the operating portfolio of assets range from 7.0% to 18.4% (weighted average 9.4%) (at 31 March 2023: from 5.75% to 10.30% – weighted average 8.4%).

The following economic assumptions were used in the discounted cash flow valuations:

	30 Sep 2023 (unaudited)	31 Mar 2023 (audited)
UK – RPI inflation rates	**6.7% in 2023, decreasing to 3.5% for 2024, 3% to 2030 and 2.25% thereafter**	6.5% for 2023, decreasing to 3% until 2030, decreasing to 2.25% from 2031
Italy – inflation rates	**2% flat rate**	5.3% for 2023, stepping to 2.9% for 2024, decreasing to 2.2% for 2025, decreasing to 1.9% for 2026, decreasing to 1.8% for 2027, increasing to 2.00% from 2028
UK – deposit interest rates	**2.0% for the life of each asset**	2.0% for 2023, decreasing to 1.5% from 2024
Italy – deposit rates	**0%**	0%
UK – corporation tax rates	**25% from April 2023 onwards**	25% from April 2023 onwards
Italy – corporation tax rates	**National rate of 24%, plus applicable regional premiums**	National rate of 24%, plus applicable regional premiums
Euro/sterling exchange rate	**1.15**	1.14

Refer to note 15 for details of the sensitivity of the portfolio to movements in the discount rate and economic assumptions.

The assets in the intermediate holding companies substantially comprise working capital, cash balances and the outstanding revolving credit facility debt; therefore, the Directors consider the fair value to be equal to the book values.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

8. Investments at fair value through profit or loss continued

Details of investments made during the period

In July 2023, the Company announced its second green hydrogen development opportunity alongside a consortium including other Foresight managed funds and its development partner HH2E, a specialist in developing green hydrogen projects to decarbonise industry. The production site is located in Lubmin, Germany. The consortium of investors has approved the Preliminary Investment Decision and the initial investment of up to €9.2 million. As at 30 September 2023, the amount invested was €8.1 million.

During the period, £5.9 million was invested in CNG Foresight Limited. The portfolio holds 13 natural gas refuelling stations, 2 of which are in construction phase.

The Group invested €2.0 million into the Thierbach green hydrogen development project during the period.

The Group also invested £7.2 million into the CE Rjukan project, £2.3 million into the Sandridge battery construction asset, £2.0 million into FS West Gourdie battery construction asset, £1.9 million into the CE Glasshouse project, €1.3 million into FEIP and £0.9 million to various other projects.

9. Trade and other receivables

	30 Sep 2023 (unaudited) £'000s	31 Mar 2023 (audited) £'000s
Prepayments	105	143
Closing balance	105	143

10. Trade and other payables

	30 Sep 2023 (unaudited) £'000s	31 Mar 2023 (audited) £'000s
Accruals	2,557	2,518
Closing balance	2,557	2,518

11. Loans and borrowings

The Company had no outstanding loans or borrowings at 30 September 2023 (31 March 2023: none), as shown in the Company's condensed unaudited statement of financial position.

As at 30 September 2023, the Company held loan notes of £348.9 million which were issued by UK HoldCo (31 March 2023: outstanding amount of £348.9 million).

As at 30 September 2023, UK HoldCo had an outstanding balance of £125.0 million under a revolving credit facility (31 March 2023: £103.5 million). The loan bears interest of SONIA + 195 to 205 bps and is intended to be repaid by proceeds from future capital raises.

There were no other outstanding loans or borrowings in either UK HoldCo or HWT at 30 September 2023.

12. Share capital account

	30 Sep 2023 (unaudited)		31 Mar 2023 (audited)	
	Number of shares	£'000s	Number of shares	£'000s
Opening balance	661,531,229	664,401	661,531,229	664,401
Closing balance	661,531,229	664,401	661,531,229	664,401

All new shares issued rank pari passu and include the right to receive all future dividends and distributions declared, made or paid.

13. Retained earnings

	30 Sep 2023 (unaudited) £'000s	31 Mar 2023 (audited) £'000s
Opening balance	150,167	98,504
Profit for the period/year	1,866	98,300
Dividends paid	(24,345)	(46,637)
Closing balance	127,688	150,167

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

14. Transactions with Investment Manager and related parties

Transactions between the Company and its subsidiaries, which are related parties of the Company, are fair valued and are disclosed within note 8. Details of transactions between the Company and related parties are disclosed below.

This note also details the terms of the Company's engagement with Foresight Group as Investment Manager.

Transactions with the Investment Manager

Foresight Group is the Company's Investment Manager. Foresight's appointment as Investment Manager is governed by an Investment Management Agreement.

Foresight Group is entitled to a base fee equal to:

a) 1.0% per annum of the Adjusted Portfolio Value(1) of the Fund(2) up to and including £500 million; and
b) 0.8% per annum of the Adjusted Portfolio Value of the Fund in excess of £500 million.

The total Investment Manager fee charged to the condensed unaudited income statement for the six months ended 30 September 2023 was £4,227,425 (six-month period ended 30 September 2022: £4,237,233) of which £2,137,494 remained payable as at 30 September 2023 (31 March 2023: £2,057,000).

(1) Adjusted Portfolio Value is defined in the Investment Management Agreement as:
   (a) the fair value of the investment portfolio; plus
   (b) any cash owned by or held to the order of the Fund; plus
   (c) the aggregate amount of payments made to shareholders by way of dividend in the quarterly period ending on the relevant valuation day, less
      i. any other liabilities of the Fund (excluding borrowings); and
      ii. any uninvested cash.

(2) Fund means the Company and JLEN Environmental Assets Group (UK) Limited together with their wholly owned subsidiaries or subsidiary undertakings (including companies or other entities wholly owned by them together, individually or in any combination, as appropriate) but excluding project entities.

Other transactions with related parties

The Directors of the Company, who are considered to be key management, received fees for their services for the six-month period of £167,250 (six-month period ended 30 September 2022: £154,879). The Directors were paid expenses of £4,907 in the six-month period (six-month period ended 30 September 2022: £5,959).

The Directors held the following shares:

	Total number of shares held at 30 Sep 2023 (unaudited)	Total number of shares held at 31 Mar 2023 (audited)
Ed Warner	**60,000**	60,000
Alan Bates	**12,500**	12,500
Stephanie Coxon	**15,000**	15,000
Jo Harrison	**8,066**	8,066
Hans Joern Rieks	**95,000**	95,000
Nadia Sood	**–**	–
Richard Ramsay (retired effective 1 April 2023)	**–**	53,813

All of the above transactions were undertaken on an arm's length basis.

The Directors were paid dividends in the period of £7,013 (six-month period ended 30 September 2022: £8,529).

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments

Financial instruments by category

The Company held the following financial instruments at fair value at 30 September 2023. There are no non-recurring fair value measurements.

	30 Sep 2023 (unaudited)				
	Cash and cash balances £'000s	Financial assets held at amortised cost £'000s	Financial assets at fair value through profit or loss £'000s	Financial liabilities at amortised cost £'000s	Total £'000s
Non-current assets					
Investments at fair value through profit or loss (Level 3)	—	—	794,140	—	794,140
Current assets					
Trade and other receivables	—	105	—	—	105
Cash and cash equivalents	401	—	—	—	401
Total financial assets	401	105	794,140	—	794,646
Current liabilities					
Trade and other payables	—	—	—	(2,557)	(2,557)
Total financial liabilities	—	—	—	(2,557)	(2,557)
Net financial instruments	401	105	794,140	(2,557)	792,089

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

	31 Mar 2023 (audited)				
	Cash and cash balances £'000s	Financial assets held at amortised cost £'000s	Financial assets at fair value through profit or loss £'000s	Financial liabilities at amortised cost £'000s	Total £'000s
Non-current assets					
Investments at fair value through profit or loss (Level 3)	–	–	816,800	–	816,800
Current assets					
Trade and other receivables	–	143	–	–	143
Cash and cash equivalents	143	–	–	–	143
Total financial assets	143	143	816,800	–	817,086
Current liabilities					
Trade and other payables	–	–	–	(2,518)	(2,518)
Total financial liabilities	–	–	–	(2,518)	(2,518)
Net financial instruments	143	143	816,800	(2,518)	814,568

The Company's investments at fair value through profit or loss are classified at Level 3 within the IFRS fair value hierarchy.

The Level 3 fair value measurements derive from valuation techniques that include inputs to the asset or liability that are not based on observable market data (unobservable inputs).

In the tables above, financial instruments are held at carrying value as an approximation to fair value unless stated otherwise.

Reconciliation of Level 3 fair value measurement of financial assets and liabilities
An analysis of the movement between opening to closing balances of the investments at fair value through profit or loss is given in note 8.

The fair value of the investments at fair value through profit or loss includes the use of Level 3 inputs. Please refer to note 8 for details on the valuation methodology.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

Sensitivity analysis of the portfolio

The sensitivity of the portfolio to movements in the discount rate is as follows:

30 Sep 2023 (unaudited)

Discount rate	Minus 0.5%	Base 9.4%	Plus 0.5%
Change in portfolio valuation	**Increases £20.7m**	**£898.9m**	**Decreases £19.8m**
Change in NAV per share	**Increases 3.1p**	**119.7p**	**Decreases 3.0p**

31 Mar 2023 (audited)

Discount rate	Minus 0.5%	Base 8.4%	Plus 0.5%
Change in portfolio valuation	Increases £21.7m	£898.5m	Decreases £20.7m
Change in NAV per share	Increases 3.3p	123.1p	Decreases 3.1p

In light of the current economic environment, actual near-term inflation may vary from assumptions applied within the portfolio valuation. For illustrative purposes, where inflation is higher than JLEN's valuation assumption by 2% for the next two years, NAV would be expected to increase by £18.0 million (2.7 pence per share). The sensitivity of the portfolio to movements in long-term inflation rates is as follows:

30 Sep 2023 (unaudited)

Inflation rates	Minus 0.5%	Base 6.7% (2023), 3.5% (2024), then 3% (to 2030), then 2.25% thereafter	Plus 0.5%
Change in portfolio valuation	**Decreases £19.5m**	**£898.9m**	**Increases £18.3m**
Change in NAV per share	**Decreases 2.9p**	**119.7p**	**Increases 2.8p**

31 Mar 2023 (audited)

Inflation rates	Minus 0.5%	Base 6.5% (2023), then 3% to 2030 then 2.25%	Plus 0.5%
Change in portfolio valuation	Decreases £21.1m	£898.5m	Increases £21.4m
Change in NAV per share	Decreases 3.2p	123.1p	Increases 3.2p

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

The fair value of the investments is based on a "P50" level of electricity generation for the renewable energy assets, being the expected level of generation over the long term.

Wind, solar and hydro assets are subject to electricity generation risks.

The sensitivity of the portfolio to movements in energy yields based on an assumed "P90" level of electricity generation (i.e. a level of generation that is below the "P50", with a 90% probability of being exceeded) and an assumed "P10" level of electricity generation (i.e. a level of generation that is above the "P50", with a 10% probability of being achieved) is as follows:

30 Sep 2023 (unaudited)

Energy yield: wind	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £28.1m	£898.9m	Increases £27.1m
Change in NAV per share	Decreases 4.3p	119.7p	Increases 4.1p

Energy yield: solar	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £9.5m	£898.9m	Increases £9.6m
Change in NAV per share	Decreases 1.4p	119.7p	Increases 1.4p

Energy yield: hydro	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £1.3m	£898.9m	Increases £1.4m
Change in NAV per share	Decreases 0.2p	119.7p	Increases 0.2p

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

31 Mar 2023 (audited)

Energy yield: wind	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £27.3m	£898.5m	Increases £26.2m
Change in NAV per share	Decreases 4.1p	123.1p	Increases 4.0p

Energy yield: solar	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £10.7m	£898.5m	Increases £10.5m
Change in NAV per share	Decreases 1.6p	123.1p	Increases 1.6p

Energy yield: hydro	P90 (10 year)	Base P50	P10 (10 year)
Change in portfolio valuation	Decreases £1.4m	£898.5m	Increases £1.7m
Change in NAV per share	Decreases 0.2p	123.1p	Increases 0.3p

Electricity and gas price assumptions are based on the following: for the first two years, cash flows for each project use forward electricity and gas prices based on market rates unless a contractual fixed price exists, in which case the model reflects the fixed price followed by the forward price for the remainder of the two-year period. For the remainder of the project life, a long-term blend of central case forecasts from three established market consultants and other relevant information is used, and adjusted by the Investment Manager for project-specific arrangements and price cannibalisation.

The sensitivity assumes a 10% increase or decrease in power prices relative to the base case for each year of the asset life. While power markets can experience movements in excess of +/-10% on a short-term basis, as has been the case recently, the sensitivity is intended to provide insight into the effect on the NAV of persistently higher or lower power prices over the whole life of the portfolio. The Directors feel that +/-10% remains a realistic range of outcomes over this very long time horizon, notwithstanding that significant movements will occur from time to time.

The sensitivity of the portfolio to movements in electricity and gas prices is as follows:

30 Sep 2023 (unaudited)

Energy prices	**Minus 10%**	**Base**	**Plus 10%**
Change in portfolio valuation	**Decreases £38.7m**	**£898.9m**	**Increases £38.5m**
Change in NAV per share	**Decreases 5.9p**	**119.7p**	**Increases 5.8p**

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

31 Mar 2023 (audited)

Energy prices	Minus 10%	Base	Plus 10%
Change in portfolio valuation	Decreases £40.9m	£898.5m	Increases £40.4m
Change in NAV per share	Decreases 6.2p	123.1p	Increases 6.1p

Waste & bioenergy assets (excluding Bio Collectors) do not have significant volume and price risks and therefore are not included in the above volume and price sensitivities.

In line with JLEN's original investment case for anaerobic digestion, the Company continues to apply the conservative valuation assumption that facilities will simply cease to operate beyond the life of their RHI tariff. In recent months, the Investment Manager has seen a growing case of evidence, including several transactional datapoints, pointing towards a positive change in market sentiment for valuing these assets – including the potential to run anaerobic digestion facilities on an unsubsidised basis.

In light of this change, the Investment Manager has provided a sensitivity extending the useful economic lives of its AD portfolio by up to five years – capped at the duration of land rights already in place. Such an extension would result in an uplift in the portfolio valuation of £22.8 million (3.5 pence per share).

The sensitivity of the portfolio to movements in AD feedstock prices is as follows:

30 Sep 2023 (unaudited)

Feedstock prices	**Minus 10%**	**Base**	**Plus 10%**
Change in portfolio valuation	**Increases £7.5m**	**£898.9m**	**Decreases £7.6m**
Change in NAV per share	**Increases 1.1p**	**119.7p**	**Decreases 1.1p**

31 Mar 2023 (audited)

Feedstock prices	Minus 10%	Base	Plus 10%
Change in portfolio valuation	Increases £7.3m	£898.5m	Decreases £7.8m
Change in NAV per share	Increases 1.1p	123.1p	Decreases 1.2p

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

15. Financial instruments continued

The sensitivity of the portfolio to movements in corporation tax rates is as follows:

30 Sep 2023 (unaudited)

Corporation tax	Minus 2%	Base 25%	Plus 2%
Change in portfolio valuation	Increases £14.0m	£898.9m	Decreases £14.6m
Change in NAV per share	Increases 2.1p	119.7p	Decreases 2.2p

31 Mar 2023 (audited)

Corporation tax	Minus 2%	Base 25%	Plus 2%
Change in portfolio valuation	Increases £15.0m	£898.5m	Decreases £15.3m
Change in NAV per share	Increases 1.8p	123.1p	Decreases 1.7p

Euro/sterling exchange rate sensitivity

As the proportion of the portfolio assets with cash flows denominated in euros represents a small proportion of the portfolio value at 30 September 2023, the Directors consider the sensitivity to changes in euro/sterling exchange rates to be insignificant.

The Directors consider that the carrying value amounts of financial assets and financial liabilities recorded at amortised cost in the financial statements are approximately equal to their fair values.

Uncontracted revenues on non-energy generating portfolio sensitivity

Non-energy generating assets, such as batteries and controlled environment agriculture and aquaculture are not materially affected by either scarcity of natural resource nor power price markets. Therefore, the Investment Manager has presented a sensitivity illustrating an assumed 10% change in all uncontracted revenues for each year of the asset lives. An increase in uncontracted revenues of 10% would result in an upward movement in the portfolio valuation of £14.2 million (2.2 pence per share) compared to a decrease in value of £18.7 million (2.8 pence per share) if those revenues were reduced by the same amount.

16. Guarantees and other commitments

As at 30 September 2023, the Company has provided a guarantee over the Company's wholly owned subsidiary UK HoldCo's obligations under the £170 million RCF signed on 21 May 2021, the one-year extension to its existing £170 million RCF signed in March 2023 and the £30 million accordion facility activated in March 2023.

As at 30 September 2023, the Group has the following future investment obligations over a 12-month horizon: €8.6 million (equivalent to £7.5 million) to FEIP, £4.7 million to the CNG Foresight project, 187.1 million NOK (equivalent to £15.9 million) to the CE Rjukan project, £3.8 million to the CE Glasshouse project, £4.5 million to Sandridge battery storage, £2.0 million to West Gourdie, €2.4 million (equivalent to £2.1 million) to HH2E Werk Thierbach GmbH and €1.2 million (equivalent to £1.1 million) to the Lubmin green hydrogen investment.

The Company had no other commitments or guarantees.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

17. Subsidiaries

The following subsidiaries have not been consolidated in these financial statements as a result of applying the requirements of "Investment Entities: Applying the Consolidation Exception (Amendments to IFRS 10, IFRS 12 and IAS 27)":

Name	Category	Place of business	Registered office	Ownership interest	Voting rights
JLEN Environmental Assets Group (UK) Limited(1)	Intermediate holding	UK	A	100%	100%
HWT Limited	Intermediate holding	UK	B	100%	100%
JLEAG Solar 1 Limited	Operating subsidiary	UK	C	100%	100%
Croft Solar PV Limited	Dormant	UK	C	100%	100%
Cross Solar PV Limited	Dormant	UK	C	100%	100%
Domestic Solar Limited	Dormant	UK	C	100%	100%
Ecossol Limited	Dormant	UK	C	100%	100%
Hill Solar PV Limited	Dormant	UK	C	100%	100%
Share Solar PV Limited	Dormant	UK	C	100%	100%
Residential PV Trading Limited	Dormant	UK	C	100%	100%
Angel Solar Limited	Dormant	UK	C	100%	100%
Easton PV Limited	Project holding company	UK	D	100%	100%
Pylle Solar Limited	Project holding company	UK	D	100%	100%
Second Energy Limited	Operating subsidiary	UK	D	100%	100%
ELWA Holdings Limited	Project holding company	UK	E	80%	80%
ELWA Limited(2)	Operating subsidiary	UK	E	80%	81%(2)
JLEAG Wind Holdings Limited	Project holding company	UK	A	100%	100%
JLEAG Wind Limited	Project holding company	UK	A	100%	100%
Amber Solar Parks (Holdings) Limited	Project holding company	UK	D	100%	100%
Amber Solar Park Limited	Operating subsidiary	UK	D	100%	100%
Fryingdown Solar Park Limited	Operating subsidiary (dormant)	UK	D	100%	100%
Five Oaks Solar Parks Limited	Operating subsidiary (dormant)	UK	D	100%	100%
Bilsthorpe Wind Farm Limited	Operating subsidiary	UK	F	100%	100%
Ferndale Wind Limited	Project holding company	UK	F	100%	100%

(1) JLEN Environmental Assets Group (UK) Limited is the only entity directly held by the Company.
(2) ELWA Holdings Limited holds 81% of the voting rights and a 100% share of the economic benefits in ELWA Limited.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

17. Subsidiaries continued

Name	Category	Place of business	Registered office	Ownership interest	Voting rights
Castle Pill Wind Limited	Project holding company	UK	F	100%	100%
Wind Assets LLP	Operating subsidiary	UK	F	100%	100%
Hall Farm Wind Farm Limited	Operating subsidiary	UK	F	100%	100%
Branden Solar Parks (Holdings) Limited	Project holding company	UK	D	100%	100%
Branden Solar Parks Limited	Operating subsidiary	UK	D	100%	100%
KS SPV 3 Limited	Operating subsidiary	UK	D	100%	100%
KS SPV 4 Limited	Operating subsidiary	UK	D	100%	100%
Carscreugh Renewable Energy Park Limited	Operating subsidiary	UK	F	100%	100%
Wear Point Wind Limited	Operating subsidiary	UK	F	100%	100%
Monksham Power Ltd	Project holding company	UK	D	100%	100%
Frome Solar Limited	Operating subsidiary	UK	D	100%	100%
BL Wind Limited	Operating subsidiary	UK	F	100%	100%
Burton Wold Extension Limited	Operating subsidiary	UK	F	100%	100%
New Albion Wind Limited	Operating subsidiary	UK	F	100%	100%
Dreachmhor Wind Farm Limited	Operating subsidiary	UK	F	100%	100%
France Wind GP Germany GmbH(3)	Project holding company	DE	G	100%	100%
France Wind Germany GmbH & Co. KG(3)	Project holding company	DE	G	100%	100%
CSGH Solar Limited	Project holding company	UK	A	100%	100%
CSGH Solar (1) Limited	Project holding company	UK	A	100%	100%
sPower Holdco 1 (UK) Limited	Project holding company	UK	D	100%	100%
sPower Finco 1 (UK) Limited	Project holding company	UK	D	100%	100%
Higher Tregarne Solar (UK) Limited	Operating subsidiary	UK	D	100%	100%
Crug Mawr Solar Farm Limited	Operating subsidiary	UK	D	100%	100%
Golden Hill Solar (UK) Limited	Project holding company	UK	D	100%	100%
Golden Hill Solar Limited	Operating subsidiary	UK	D	100%	100%
Shoals Hook Solar (UK) Limited	Operating subsidiary	UK	D	100%	100%
CGT Investment Limited	Project holding company	UK	H	100%	100%

(3) Underlying French wind assets were disposed of in January 2022.

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

17. Subsidiaries continued

Name	Category	Place of business	Registered office	Ownership interest	Voting rights
CWMNI GWYNT TEG CYF	Operating subsidiary	UK	H	100%	100%
Moelogan 2 (Holdings) Cyfyngedig	Project holding company	UK	H	100%	100%
Moelogan 2 C.C.C.	Operating subsidiary	UK	H	100%	100%
Vulcan Renewables Limited	Operating subsidiary	UK	I	100%	100%
Llynfi Afan Renewable Energy Park (Holdings) Limited	Dormant	UK	A	100%	100%
Llynfi Afan Renewable Energy Park Limited	Operating subsidiary	UK	A	100%	100%
Bio Collectors Holdings Limited	Project holding company	UK	M	70%	70%
Bio Collectors Limited	Operating subsidiary	UK	M	70%	70%
Riverside Bio Limited	Operating subsidiary	UK	M	70%	70%
Riverside AD Limited	Operating subsidiary	UK	M	70%	70%
Green Gas Oxon Limited	Project holding company	UK	J	52.6%	52.6%
Icknield Gas Limited	Operating subsidiary	UK	J	52.6%	52.6%
Egmere Energy Limited	Operating subsidiary	UK	I	100%	100%
Grange Farm Energy Limited	Operating subsidiary	UK	I	100%	100%
Biogas Meden Limited	Operating subsidiary	UK	I	100%	100%
Yorkshire Hydropower Holdings Limited	Project holding company	UK	F	100%	100%
Yorkshire Hydropower Limited	Operating subsidiary	UK	F	100%	100%
Northern Hydropower Holdings Limited	Project holding company	UK	F	100%	100%
Northern Hydropower Limited	Operating subsidiary	UK	F	100%	100%
Warren Power Limited	Project holding company	UK	I	100%	100%
Warren Energy Limited	Operating subsidiary	UK	I	100%	100%
Merlin Renewables Limited	Operating subsidiary	UK	I	100%	100%
Codford Biogas Limited	Operating subsidiary	UK	K	100%	100%
Rainworth Energy Limited	Operating subsidiary	UK	L	100%	100%
FS West Gourdie Limited	Operating subsidiary	UK	D	100%	100%
Spruce Bioenergy Limited	Project holding company	UK	A	100%	100%
Cramlington Renewable Energy Developments Limited	Operating subsidiary	UK	N	100%	100%

NOTES TO THE CONDENSED UNAUDITED FINANCIAL STATEMENTS continued

for the six months ended 30 September 2023

17. Subsidiaries continued

Registered offices

A. C/O Foresight Group LLP, The Shard, 32 London Bridge Street, London SE1 9SG, United Kingdom
B. 50 Lothian Road, Festival Square, Edinburgh, Midlothian EH3 9WJ
C. C/O Freetricity, 1 Filament Walk, Suite 203, Suite 216, Wandsworth, London SW18 4GQ, United Kingdom
D. Long Barn, Manor Farm, Stratton-on-the-Fosse, Radstock BA3 4QF
E. Dunedin House, Auckland Park, Mount Farm, Milton Keynes MK1 1BU
F. C/O Res Limited, Beaufort Court, Egg Farm Lane, Kings Langley, Hertfordshire WD4 8LR
G. Steinweg 3-5, Frankfurt am Main, 60313, Germany
H. Cae Sgubor Ffordd Pennant, Eglwysbach, Colwyn Bay, Conwy LL28 5UN
I. 10-12 Frederick Sanger Road, Guildford, Surrey GU2 7YD
J. Friars Ford, Manor Road, Goring, Reading RG8 9EL
K. C/O External Services Limited, 20 Central Avenue, St Andrews Business Park, Norwich NR7 OHR, United Kingdom
L. C/O Material Change, The Watering Farm, Creeting St. Mary, Ipswich, Suffolk IP6 8ND
M. 10 Osier Way, Mitcham, Surrey CR4 4NF
N. 8 White Oak Square, London Road, Swanley BR8 7AG

18. Events after balance sheet date

A dividend for the quarter ended 30 September 2023 of 1.89 pence per share was approved by the Board on 24 November 2023. Please refer to note 6 for further details.